

## Generation of an Annual Typical Meteorological Wind Speed for Armidale NSW, Australia

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**Abstract:**-The most common data for describing the local wind climate is through what is called Typical Meteorological Year data (TMY). Typical wind speed data is very important for the calculations of many wind applications. In this study, Typical Wind Speed year for Armidale town in New South Wales in Australia are generated from the daily and monthly wind speed data measured at ten meter height from ground level and collected for 20 years during the period 1994 to 2013, utilising the Finkelstein-Schafer statistical method. The study outcome is expected to show how wind speed is potential in Armidale NSW and would be a real help for wind energy generation systems' designers in this region for all building applications varying between residential, educational, administrative and commercial for sizing and maximising efficiency of such systems by using the tabular TYR outcome for the each day of the year.

**Keywords:**- Armidale NSW, test meteorological year, test reference year, wind speed

### I. INTRODUCTION

The most common data for describing the local wind climate is through what is called Typical Meteorological Year data (TMY). To determine TMY data, various meteorological measurements are made at hourly intervals over a number of years to build up a picture of the local climate. A simple average of the yearly data underestimates the amount of variability, so the month that is most representative of the location is selected. For each month, the average wind speed over the whole measurement period is determined, together with the average wind speed in each month during the measurement period. The data for the month that has the average wind speed most closely equal to the monthly average over the whole measurement period is then chosen as the TMY data for that month. This process is then repeated for each month in the year. The months are added together to give a full year of hourly samples. There is no strict standard for TMY data so the user must adjust the data to suit the application. Considerable care must be taken with sample periods. Wind speed data is a crucial parameter for the prediction of long-term performance of wind energy generation systems. As well, it is a key input in modelling and designing of wind energy applications. Thus, a need for a reliable source of wind speed data has to be readily available for particular settlement locations.

The need for a one-year representative daily meteorological data led to the development of methodologies known as the Typical Meteorological Year (TMY), alternatively called Test Reference Year (TRY) [1]. TMY or TRY is a representative data that consists of the month selected from the individual years and concatenated to form a complete year. However, A TMY is not necessarily a good indicator of conditions over the next year or even the next five years. Rather, TMY represents conditions judged to be typical over a long period of time [2]. Typical weather year data sets can be generated for several climatic variables such as temperature, humidity, wind speed, etc. or only for wind speed. Various trials have been made to generate such weather databases for different areas around the world [1, 3, 4, 5, 6, 7, 8, 9, 10, 13 & 14].

Thus, The main aim of this study is to generate representative TYM of wind speed data for Armidale NSW, Australia

### II. DATA AND LOCATION

The daily mean wind speed recorded during the period 1994–2010 are utilized to generate the typical wind speed data. In Australia, meteorological observations are recorded by the Australian Bureau of Meteorology (BOM) weather stations are widely spreader in lots of cities and towns around Australia. In this study, the global wind speed data recorded by Armidale Airport Weather Automatic Station and published on the BOM's website where it was collected. The missing and invalid measurements account for 0.001% of the whole database of mean wind speed; those were replaced with the values of preceding or subsequent days by interpolation. During the calculations process, any year found with more than ten days in any month observations not available was excluded. "Table 1" provides geographical information for Armidale town and the periods of the relevant mean wind speed data.

Table 1 Geographical and mean wind speed database information of Armidale NS, Australia

	Longitude ( °E)	Latitude( °S)	Elevation (m)	Mean Daily Wind Speed	
				Period	Totallyears
Armidale	151.67	30.52	970-1070	1994—2013	20

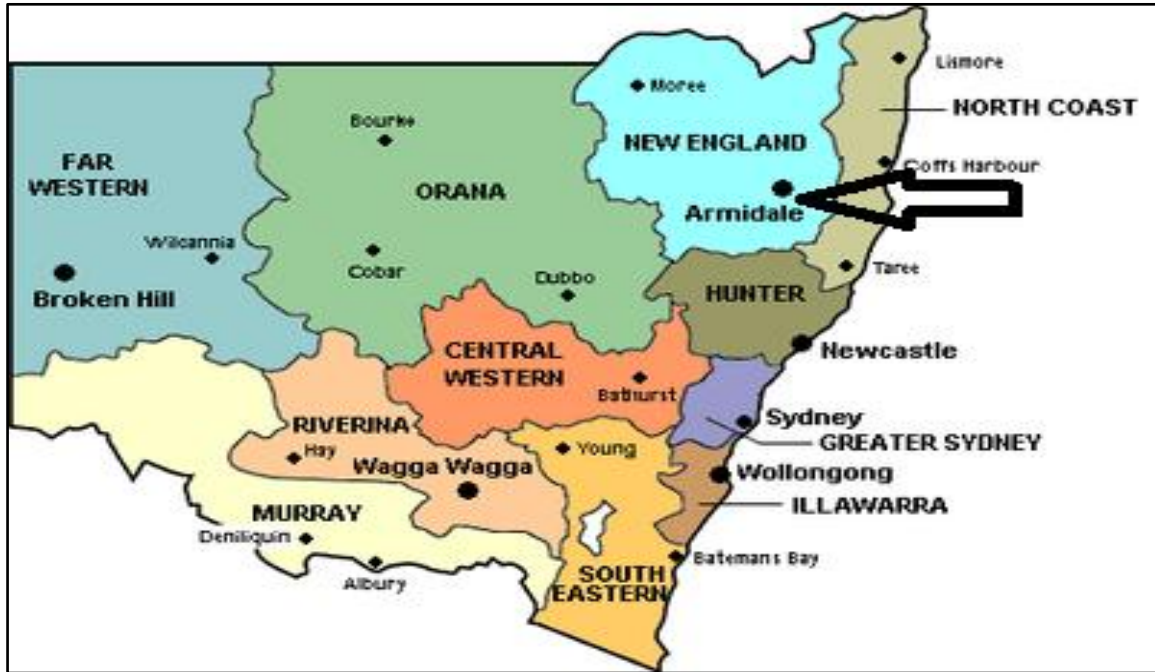


Figure1 Armidale NSW, Australia location

### III. METHODOLOGY

Finkelstein-Schafer (FS) statistics [11] is a nonparametric statistical method, known as common methodology for generating typical weather data [1, 2, 3, 4, 5, 8, 9, 10 &12]. In this study, FS methodology is used for generating the typical wind speed year. According to FS statistics [11], if a number,  $n$ , of observations of a variable  $X$  are available and have been sorted into an increasing order  $X_1, X_2, \dots, X_n$ , the cumulative frequency distribution function (CDF) of this variable is given by a function  $S_n(X)$ , which is defined in equation (1).

$$S_n(X) = \begin{cases} 0 & \text{For } X < X_1 \\ \frac{(k-0.5)}{n} & \text{For } X_k < X < X_{k+1} \\ 1 & \text{For } X > X_n \end{cases} \quad (1)$$

where  $k$  is rank order number. The FS by which comparison between the long-term CDF of each month and the CDF for each individual year of the month was done is given in equation (2).

$$FS = (1/N) \sum_{i=1}^n \delta_i \quad (2)$$

where  $i$  is the absolute difference between the long-term CDF of the month and one-year CDF for the same month at  $X_i$  ( $i = 1, 2, n$ ),  $n$  being the number of daily readings of the month.  $d_i$  and  $F(X_i)$  are expressed with the following equations (3 &4).

$$\delta_i = \max \left[ \left| F(X_i) - \frac{(i-1)}{n} \right|, \left| F(X_i) - \frac{i}{n} \right| \right] \quad (3)$$

$$F(X_i) = 1 - \exp\left(-X_i/\bar{X}\right) \quad (4)$$

where  $X_i$  is an order sample value in a set of  $n$  observations sorted in an increasing order and  $\bar{X}$  is the sample average.

Finally, the representative year for each month of the data set was determined on the basis that the representative year is that of the smallest value of FS as in equation (5).

$$TRY = MIN(FS) = MIN(\delta_i) \quad (5)$$

#### IV. GENERATION OF TYPICAL WIND SPEED YEAR

Applying the above methodology for all the months in the database, the Test Reference Year for daily wind speed data was formed for Armidale.

The test reference years with minimum FS for monthly mean global wind speed for Armidale are given in “Table 2”. Which shows that, although the big picture that Armidale has a high potential of wind energy, still there are considerable differences of potentiality in through the months due to the fact that Armidale’s winter season (June, July and August) is relatively cloudy. “Table 2”, the minimum and maximum values of monthly mean of the daily global wind speed (ITRY) at 10 meter height from ground level in Armidale, the minimum is 10.41 MJ/m<sup>2</sup> day in June and the maximum is 25.88 MJ/m<sup>2</sup> day in December.

Table 2 Test Reference Years with minimum (min) FS and monthly mean of the wind speed (ITRY) for Armidale NSW, Australia

Month	Year	ITRY (m/s day)
January	2000	5.44
February	1996	5.27
March	2008	5.35
April	1998	4.84
May	2008	4.89
June	1995	5.36
July	1996	5.47
August	2007	6.27
September	2001	5.51
October	2008	5.37
November	1996	5.52
December	1997	5.36

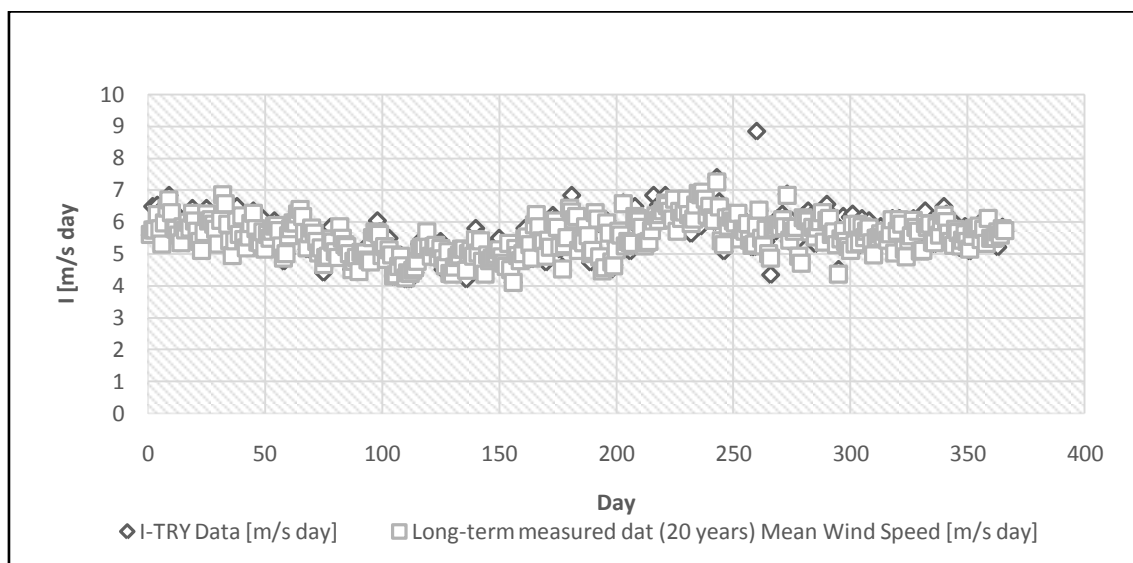


Figure 2 Variation of daily mean wind speed for Armidale NSW, Australia

Table 3 Daily wind speed values obtained from Test Reference Year data for Armidale NSW, Australia

Day	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	5.59	6.29	5.94	5	5.14	4.59	6.04	5.63	5.31	6.04	5.63	5.31
2	6.49	6.74	5.86	5.21	5.31	5.24	5.31	5.86	5.08	5.7	5.86	5.73
3	5.59	5.94	5.86	4.73	4.86	4.51	5.21	6.84	6.35	5.39	6.04	5.7
4	6.53	5.45	6.11	4.76	5.39	4.1	5.7	6.11	5.8	4.96	5.31	6.04
5	5.86	5.04	6.33	5.63	4.51	5.08	5.7	6.53	6.21	4.83	5.04	6.49
6	5.9	5.41	6.35	5.73	4.96	5.04	5.49	6.25	6.25	6.21	5.49	6.25
7	6.49	6.49	5.7	6.04	5.14	4.86	4.73	6.53	5.7	5.86	5.49	5.94
8	6.56	5.63	5.14	5.7	4.41	5.39	5.21	6.84	6.11	6.35	5.86	5.41
9	6.84	6.11	5.73	4.83	4.41	5.8	6.18	6.11	6.18	6.18	5.59	5.24
10	6.11	5.49	5.63	5.18	4.73	5.49	5.94	6.18	5.49	5.55	5.63	5.94
11	6.33	5.21	5.7	4.76	4.83	5.31	5.94	6.11	6.01	5.31	5.49	5.55
12	5.94	5.7	5.55	5.49	4.86	4.83	4.51	6.6	5.55	5.55	5.63	5.18
13	5.63	6.01	5.39	4.93	5.08	5.35	4.65	5.8	5.73	5.8	6.11	5.55
14	5.63	6.35	5.08	4.28	5.14	6.21	6.04	6.49	5.21	6.25	5.21	5.86
15	5.94	6.04	4.41	4.34	4.2	5.66	5.7	6.04	5.21	5.39	5.8	5.49
16	5.94	5.39	4.9	4.65	5.08	5.21	4.51	6.53	8.85	6.56	6.11	5.08
17	5.94	5.49	5.14	4.96	5.18	5.24	4.65	6.18	6.35	6.29	5.94	5.18
18	5.94	6.11	5.84	4.65	4.86	4.73	5.31	6.66	5.31	5.63	5.49	5.8
19	6.43	5.53	5.35	4.2	5.8	5.55	5.7	5.63	5.28	5.7	4.96	5.63
20	6.11	5.7	5.21	4.34	5.14	5.18	5.39	6.11	5.39	5.39	5.31	5.94
21	5.94	5.55	4.9	4.2	5.53	6.21	6.6	6.35	5.08	4.51	5.55	5.39
22	5.45	5.8	5.39	4.41	4.93	6.11	5.14	6.84	4.34	5.63	6.11	5.45
23	5.24	6.04	5.35	4.41	4.51	5.9	5.39	5.86	5.8	6.18	5.94	5.55
24	6.25	5.94	5.21	4.83	4.65	5.14	5.08	6.6	5.7	5.39	5.31	5.86
25	6.43	5.8	5.24	5.31	4.73	4.59	5.31	6.25	6.11	5.39	5.1	5.39
26	6.01	5.14	5.04	5.45	5.21	5.24	6.49	6.18	6.04	6.15	5.08	5.41
27	6.11	4.76	4.51	5.31	4.83	5.31	5.86	6.11	6.25	6.25	6.35	5.45
28	5.94	5	4.83	5.53	4.79	6.6	6.11	6.21	6.11	5.14	5.94	5.21
29	5.73	5.55	4.59	5.24	5.49	6.84	5.63	6.01	6.88	5.98	5.45	5.49
30	5.49		4.59	5.04	4.69	6.04	5.49	7.4	5.39	5.49	5.55	5.84
31	6.25		5		4.9		5.49	6.64		6.11		5.7

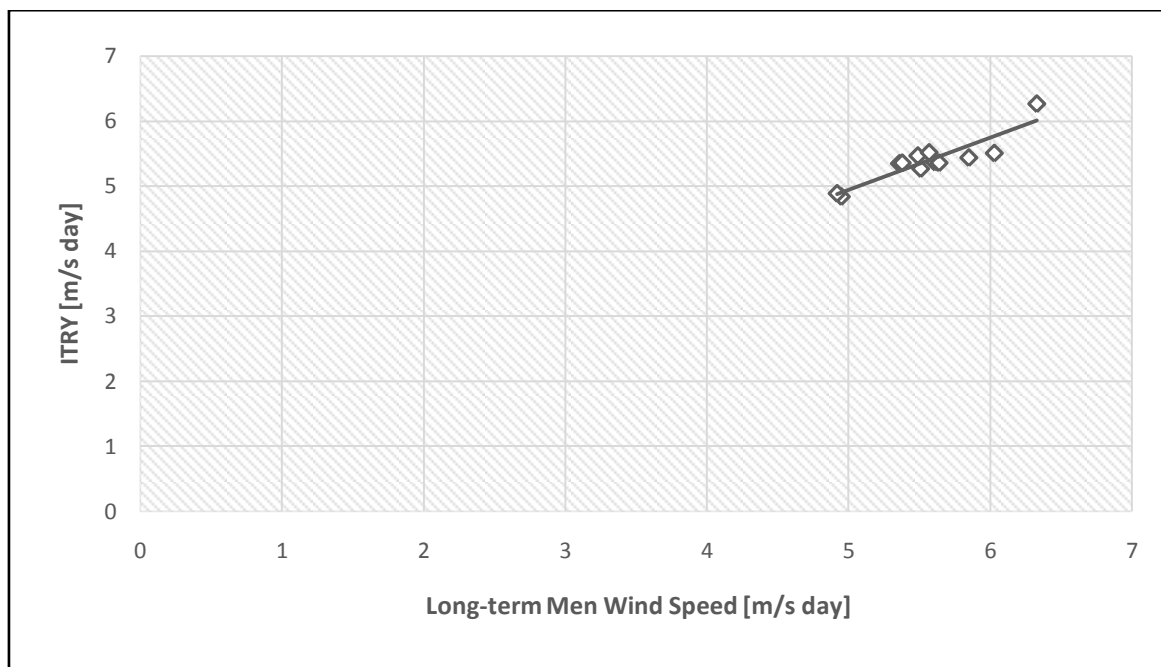


Figure 3 Comparison of monthly averages of the long-term measured wind speed data and TRY data for Armidale NSW, Australia

“Fig. 2” shows the variation of the daily wind speed at 10 meter height from ground level generated from test reference year and all the available long-term measured data for Armidale. Apparently, there is a significant, in the same time, random fluctuation throughout the year daily basis.

“Fig. 3” depicts typical wind speed (ITRY) generated data compared with the long-term measured data set. It shows the differences between ITRY data and the measured data for all the locations considered in this study on a monthly basis for daily global wind speed. As shown in “Fig. 3”, there is an agreement on a monthly basis. It is seen that the ITRY data is quite favourable on a monthly basis.

It is worth mentioning that well such TYM study has been developed for Armidale for solar radiation on horizontal surface [15]. So concurrently with this study, hybrid solar and wind energy systems can be designed for Armidale.

## V. CONCLUSION

Typical wind speed data is very essential for calculations concerning wind energy generation systems and for building energy calculation modelling and analysis. In this study, test reference years for mean daily wind speed for Armidale town NSW, Australia are generated using 20 years of the meteorologically measured data. The daily wind speed at 10 meter height for Armidale is presented throughout the year in a tabular form. Results show that both long-term measured and the typical data are very random throughout the year on daily basis. It is found that there is a clear agreement between the long-term data and typical data on a monthly basis. As well, the results show that Armidale has a high potential of wind energy through most of the year except for the winter months, which is still potential. The generated test reference year would be a useful reference for energy systems designers for any type of building applications.

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